

RESOLUTION NO. 03-11

A RESOLUTION ADOPTING NEW ELECTRICITY UTILITY RATES APPLICABLE TO CUSTOMERS OF MILFORD MUNICIPAL UTILITIES.

BE IT ORDAINED BY THE BOARD OF TRUSTEES OF MILFORD MUNICIPAL UTILITIES:

Section 1. Electricity rates, charges, riders and special provisions specified below are hereby adopted and will become effective as of the indicated dates:

RESIDENTIAL RATES/MONTH	CURRENT RATES	RATES EFFECTIVE ON AND AFTER 06-20-2011 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)	RATES EFFECTIVE ON AND AFTER 06-20-2012 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)	RATES EFFECTIVE ON AND AFTER 06-20-2013 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)
Customer Charge	9.19	9.65	10.13	11.17
Plus Energy Charge				
First 600 KWH @	0.0870	0.0914	0.0959	0.1057
Next 400 KWH @	0.0817	0.0858	0.0901	0.0993
Over 1000 KWH @	0.0435	0.0457	0.0480	0.0529

APPLICABLE TO: All residential customers for all domestic uses in single-family dwellings and individually-metered apartments, including use of motors of not more than 5 horsepower individual capacity.
 SERVICE AVAILABLE: Single-phase, 60 Hertz, 120/240 volt, 3-wire, single meter.
 PENALTY: See Rider No. 1.
 SALES TAX: See Rider No. 2.
 RESIDENTIAL ELECTRICITY DISCOUNT: See Rider No. 3.
 POWER COST ADJUSTMENT: See Rider No 5

COMMERCIAL RATES/MONTH	CURRENT RATES	RATES EFFECTIVE ON AND AFTER 06-20-2011 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)	RATES EFFECTIVE ON AND AFTER 06-20-2012 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)	RATES EFFECTIVE ON AND AFTER 06-20-2013 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)
Customer Charge	14.14	14.85	15.59	16.37
Plus Energy Charge				
First 1000 KWH @	0.1115	0.1171	0.1229	0.1291
Next 2000 KWH @	0.1021	0.1072	0.1126	0.1182
Over 3000 KWH @	0.0435	0.0457	0.0480	0.0504

APPLICABLE TO: All commercial customers for any use. Includes any three-phase users.
 SERVICE AVAILABLE: Single- or three-phase, 120/240 volt. 3- or 4-wire, single meter. Special secondary voltages may be made available by the utility. Utility furnishes no more than one transformer bank per meter.
 PENALTY: See Rider No. 1.
 SALES TAX: See Rider No. 2.
 COMMERCIAL ELECTRICITY DISCOUNT: See Rider No. 4.
 POWER COST ADJUSTMENT: See Rider No 5

TOWN LIGHTING RATES/MONTH	CURRENT RATES	RATES EFFECTIVE ON AND AFTER 06-20-2011 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)	RATES EFFECTIVE ON AND AFTER 06-20-2012 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)	RATES EFFECTIVE ON AND AFTER 01-20-2013 (3% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)
Energy Charge All KWH @	0.0680	0.0714	0.0750	0.0787

APPLICABLE TO: The City of Milford for the purpose of street lighting.
 POWER COST ADJUSTMENT: See Rider No 5

		RATES EFFECTIVE ON AND AFTER 06-20-2011 (5%* INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)	RATES EFFECTIVE ON AND AFTER 06-20-2012 (5%* INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)	RATES EFFECTIVE ON AND AFTER 06-20-2013 (5%* INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)
DEMAND RATES/MONTH	CURRENT RATES			
Customer Charge	27.21	28.57	30.00	31.50
Plus Energy Charge All KWH @	.0394	0.0414	0.0434	0.0456
Plus Demand Charge All KWH @	7.30	7.67	8.05	8.45
<p>APPLICABLE TO: Any commercial, industrial, city or farm load within the MMU service territory, for all purposes, where two of the following three criteria are met (6 out of 12 months of the year): (1) service of more than 399 Amps; (2) usage of more than 10,000 KWH; (3) over 30 KW Demand.</p> <p>SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240 volt, 400 amp max., 3-wire, single meter; or 60 hertz, three-phase, 208 Y/120 V, or 480 Y/277 V, 4-wire, or standard primary voltage available at point of delivery. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.</p> <p>METERED DEMAND: The metered demand for any month shall be the maximum kilowatt demand established by the customer for any fifteen-minute interval during the month as indicated or recorded by a demand meter.</p> <p>POWER FACTOR ADJUSTMENT: If the customer's average monthly power factor falls below 90%, leading or lagging, the utility may adjust the metered demand by the ration of 90% to the measured average monthly power factor in percent: Example: Metered Demand = 739 KW Ave. Mo. Power Factor = 73.0% Ratio = 90/73 = 1.2329 Adjusted Demand = (739) (1.2329) = 911 KW</p> <p>ADJUSTED DEMAND: The adjusted demand consists of the metered demand adjusted for power factor, if applicable.</p> <p>BILLING DEMAND: The billing demand shall be the maximum measured fifteen-minute integrated demand in the billing month, but not less than fifty percent (50%) of the maximum fifteen-minutes demand established in the eleven proceeding months.</p> <p>PRIMARY METERING: The utility will furnish and install primary metering when service is taken by the customer and metered at primary voltage. The customer owns and installs all necessary primary and transformers beyond point of service. A 2% discount will apply to demand and energy charges to allow for losses and investment return. If service is taken at primary voltage (that is, customer owns primary and transformers) and metered at secondary voltage, a 1% discount will apply to demand and energy charges to allow for investment return.</p> <p>PROMPT PAYMENT PROVISION: All charges are net. The due date is the 20th of the month, a late payment charge of 1.5% of the balance due will apply.</p> <p>SALES TAX: Sales tax to be added to all electricity bills so as to be in compliance with the laws of Iowa.</p> <p>POWER COST ADJUSTMENT: See Rider No 5</p>				

		RATES EFFECTIVE ON AND AFTER 06-20-2011 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)	RATES EFFECTIVE ON AND AFTER 06-20-2012 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)	RATES EFFECTIVE ON AND AFTER 06-20-2013 (5% INCREASE FROM RATES IN EFFECT FOR PREVIOUS YEAR)
SECURITY LIGHTS RATES/MONTH	CURRENT RATES			
High Pressure Sodium				
100 Watt	5.44	5.71	6.00	6.30
150 Watt	6.80	7.14	7.50	7.88
250 Watt	10.21	10.72	11.26	11.82
400 HPS	12.24	12.85	13.49	14.16
1500 MH	36.06	37.86	39.75	41.74
<p>CONDITIONS OF SERVICE: The utility shall furnish, install, operate, maintain and provide the energy for security lighting. The utility will furnish and install a wood pole, if required, within 150 feet of existing secondary circuits for which the customer shall pay an additional fee of \$1.00 per month. The lighting equipment will remain the property of the utility.</p> <p>PENALTY: See Rider No. 1.</p> <p>SALES TAX: See Rider No. 2.</p>				

	CURRENT RATES	RATES EFFECTIVE ON AND AFTER 06-20-2011	RATES EFFECTIVE ON AND AFTER 06-20-2012	RATES EFFECTIVE ON AND AFTER 06-20-2013
OTHER RATES AND CHARGES				
Interest on Customer Deposits	0%	0%	0%	0%
Temporary Disconnection/Reconnection	\$50.00	\$50.00	\$50.00	\$50.00
Service Calls	\$50.00	\$50.00	\$50.00	\$50.00
Customer Requested Meter Tests (1	\$25.00	\$25.00	\$25.00	\$25.00

Test Per Year Free)				
Returned Check Charge	\$25.00	\$25.00	\$25.00	\$25.00
Service Reconnection Fee (Non-Payment of Bill)	\$50.00	\$50.00	\$50.00	\$50.00

RIDER NO. 1	Prompt Payment Provisions: All charges are net. If the bill is not paid by the 20 th day of the month, a late payment charge of 1.5% of the balance due will apply.
RIDER NO. 2	State Sales Tax: Sales tax shall be added to all electricity bills so as to be in compliance with the laws of Iowa.
RIDER NO. 3	Residential Electricity Discount: All new homes which are all electric will get a 1 cent per KWH discount for a one year period. Any existing home which is converted to all electric will get a 1 cent per KWH discount for a one year period.
RIDER NO. 4	Commercial Electricity Discount: All new business, classified at the commercial rate, which are all electric will get a 1 cent per KWH discount for the first 3000 KWHs used each month for a one year period. Any existing business, classified at the commercial rate, which is converted to all electric will get a 1 cent per KWH discount for the first 3000 KWHs used each month for a one year period.
RIDER NO. 5	<p>Power Cost Adjustment: To compensate for monthly changes in MMU's cost of purchasing and producing power, a Power Cost Adjustment (PCA) may be applied to all energy (kWh) sold each month. The PCA will be calculated by comparing the actual purchased power cost on a 12 month rolling basis to the then-current budgeted "base" cost of purchased power contained in MMU's annual Electric Department budget.</p> <p>Calculation of the monthly PCA will be as follows:</p> $\text{PCA (mils)} = (\text{Rolling 12 Month Average Net Power Cost in mils}) - (\text{Base Power Cost in mils})$ <p>Terms are defined as follows:</p> <p>1.1 Rolling 12 Month Average Net Power Cost: The rolling 12 month average net power cost will be calculated by summing the net power cost for the preceding 12 month period, and dividing by the total purchased kWh for the same period.</p> <p>1.2 Net Power Cost: Net Power Cost is equal to the sum of the following: 1) WAPA bill 2) NIMECA bill, less the "CTS Improvement Fund" line item on the NIMECA bill, 3) local plant direct costs, 4) Neal 3 Transmission assignment cost, and 5) Neal 4 O&M and Fuel costs.</p> <p>1.3 Base Power Cost: The base power cost will be established at the beginning of each Fiscal Year, and will equal the budgeted net power cost per kWh contained in the cash flow projection for the Fiscal Year.</p> <p>The initial Base Power Cost for Fiscal Year 2009 is 28.3 mils.</p>

Section 2. Repealer Clause. All resolutions or parts of resolutions in conflict herewith are hereby repealed.

Section 3. Severability Clause. If any section, provision or part of this resolution shall be adjudged invalid or unconstitutional, such adjudication shall not affect the validity of the resolution as a whole or any section, provision or part thereof not adjudged invalid or unconstitutional.

Section 4. Effective Date. This resolution shall be effective from and after the final passage, approval and publication as provided by law.

PASSED AND APPROVED this date: _____.

(SEAL)

ATTEST:

Tom Cooper, Chairman

Paula Nordblad, Board Secretary

RESOLUTION CERTIFICATE

STATE OF IOWA)
) SS
COUNTY OF DICKINSON)

I certify that the foregoing Resolution was duly adopted by the Board of Trustees of the MILFORD MUNICIPAL UTILITIES, signed by the Chair and published as required by law and is now in effect. I further certify that the consideration(s) and votes taken for the enactment of said Resolution were as follows:

- 1. First consideration - Date: March 14, 2011.
Vote: In favor 4; Opposed 0; Absent or Abstain 1.
- 2. Second consideration - Date: April 11, 2011.
Vote: In favor 5; Opposed 0; Absent or Abstain _____.
- 3. Final consideration - Date: May 9, 2011.
Vote: In favor 5; Opposed 0; Absent or Abstain _____.
- 4. Publication Date: March 4, 2011.

(Affidavit of Publication Attached)

The Resolution was not considered on any date after its first consideration as shown above when it did not receive an affirmative vote for passage.

I further certify that each meeting for the consideration of the Resolution was duly and publicly held, with a notice of the meeting and tentative agenda naming the consideration of the Resolution timely posted and upon reasonable advance notice to the media as required by the Chapter 21 of the Code of Iowa and rules of the Board then governing.

I further certify that the individuals named therein were on the date thereof duly and lawfully possessed of their respective city offices as indicated therein, that no Board vacancy existed except as may be stated in said proceedings, and that no controversy or litigation is pending, prayed or threatened involving the incorporation, organization, existence or boundaries of the City or the right of the individuals named therein as officers to their respective positions.

WITNESS my hand and the seal of said Board hereto affixed this date: May 10, 2011

Board Secretary, Paula Nordblad
MILFORD MUNICIPAL UTILITIES

(SEAL)